

Attachment #1

Electrical Utility Fund

Draft 2025 – 2029 Financial Plan

Capital Plan

2025 Service Enhancements

CORPORATION OF THE CITY OF NEW WESTMINSTER ELECTRICAL FUND BUDGET (DRAFT)

	2025									Budget Projections				
	Budget			\$ Change		2026		2027		2028		2029		
REVENUE														
Utility Rates	\$ 64	4,119,307	\$	2,070,665	\$	66,445,664	\$	68,849,943	\$	71,334,872	\$	73,903,274		
Sale of Services		54,061		1,575		55,682		57,353		59,074		60,846		
Capital Contributions and DCC's	3	3,600,000		1,500,000		3,400,000		14,000,000		10,000,000		7,000,000		
Other Revenue		302,434		(119,236)		391,706		484,024		595,121		707,327		
Total Revenues	68	8,075,802		3,453,004		70,293,052		83,391,320		81,989,067		81,671,447		
EXPENSES														
Salaries, Benefits and Training	!	5,620,280		393,028		5,852,500		6,052,219		6,248,354	6,662,621			
Contracted Services	:	2,211,530		4,260		2,215,790		2,220,050		2,224,310	2,228,570			
Supplies and Materials		584,092		-		584,092		584,092		584,092		584,092		
Interest Charges	:	1,967,300		1		1,967,300		2,514,500		2,879,300		5,387,300		
Utility Purchases and Levies	30	6,155,309	1,753,282			36,464,252		36,611,971		36,992,556		37,384,558		
Amortization	4	4,415,000	656,000			4,629,000		5,580,000		6,261,000	8,364,000			
Total Expenses	50	0,953,511		2,806,570		51,712,934		53,562,833		55,189,612		60,611,141		
INCREASE IN TOTAL EQUITY	17	7,122,291		646,433		18,580,119		29,828,487		26,799,455		21,060,306		
Reconciliation to Financial Equity														
Amortization and Accretion Expense	4	4,415,000		656,000		4,629,000		5,580,000		6,261,000		8,364,000		
Capital Expenses	(2	7,390,124)		7,310,236		(11,035,000)		(33,570,000)		(24,300,000)		(81,135,000)		
Debt Retirement	(:	2,796,976)		(92,009)		(2,917,324)		(3,466,160)		(3,902,604)		• • • • •		
Proceeds on Debt Issuance		-		-		-		12,000,000		8,000,000		55,000,000		
Transfer from/(to) Other Funds	(7,208,562)	(1,080,014)			(7,200,950)		(7,218,431)		(7,241,770) (2,079,909)		(7,228,272)		
Internal Charges	(1,999,822)		-			(2,026,929)		(2,053,120)				(2,079,909)		
Internal Recoveries	:	2,849,179		-		2,915,703		2,981,529		3,046,738		3,046,738		
CHANGE IN FINANCIAL EQUITY (Reserves)	(1	5,009,014)		7,440,647		2,944,618		4,082,305		6,582,909		(8,872,096)		
Financial Equity, beginning of year	3	7,370,963		(5,513,461)		22,361,949		25,306,568		29,388,873		35,971,782		
FINIANCIAL FOLLITY (Personnes), and of year	ć 2	2 261 040	į.	1 027 106	Ļ	25 206 569	Ļ	20 200 072	Ļ	25 071 792	Ļ	27 000 696		
FINANCIAL EQUITY (Reserves), end of year	\$ 27	2,361,949	\$	1,927,186	Ą	25,306,568	\$	29,388,873	\$	35,971,782	Ą	27,099,686		
		FLECTRI	CVI	FUND CAPITA	AI B	HIDGET								
CAPITAL EXPENSES		LLLCTKI	CAL	TOND CAPITA	~L L	JODGET								
Land	\$ 9	9,868,000	\$	5,868,000	\$	_	\$	_	\$	_	\$	_		
Vehicles/Equipment		2,065,506	Y	90,506	Y	100,000	Y	100,000	Y	200,000	Ţ	245,000		
Other Projects		1,817,800		692,800		2,000,000		1,500,000		750,000		750,000		
Electrical Distribution System		3,638,818		(13,961,542)		8,935,000		31,970,000		23,350,000		80,140,000		
•		7,390,124	\$	(7,310,236)	Ś	11,035,000	\$	33,570,000	\$	24,300,000	\$	81,135,000		
. ota. dapita. Expenses	7 -	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	~	(*,70=0)=00)	7		-	22,2.0,000	7	,,	-			
FUNDING SOURCES														
Reserve Funds	\$ 23	3,790,124	\$	(8,810,236)	Ś	7,635,000	Ś	7,570,000	Ś	6,300,000	\$	19,135,000		
Long Term Debt	Ś	-	\$	-	\$	-	\$	12,000,000	\$	8,000,000	\$	55,000,000		
Contributions	Š :	3,600,000	\$	1,500,000	\$	3,400,000	\$	14,000,000	\$	10,000,000	\$	7,000,000		
Total Capital Funding		7,390,124	\$	(7,310,236)		11,035,000	\$	33,570,000	\$	24,300,000	\$	81,135,000		
Total Capital Fullaling	Y 2.	.,550,124	7	(7,010,200)	γ	,000,000	7	33,370,000	7	,550,000	7	31,133,000		

DRAFT 2025 - 2029 Capital Plan - Electrical

Proposed 2025-2029 Capital Program 2023-2026 5 year Total Dept 2025 Forecast 2026 Forecast 2027 Forecast 2028 Forecast 2029 Forecast Item # BU# **Projects Project Description** Name Strategic Priority Spend Spend Spend Spend Spend (2025-2029) Project Scope/Outcome: New equipment needed by the utility including a new cable reel to accommodate the new/bigger cables that are being purchased. We also require new storage 05 Asset Management 10181 ELE 100.000 100.000 100.000 100.000 100.000 500.000 10181 Electrical Utility Equipment material for the operations yard as we start storing more of our parts and materials on-site. and Infrastructure Estimated Completion: Ongoing 05 Asset Management 2 10182 10182 Electrical Meters 300,000 300,000 300,000 300,000 300,000 1,500,000 Project Scope/Outcome: Installation of electrical meters (on-going) and Infrastructure Project Scope/Outcome: New Development services (Bossa, Platform, Salter St, East Columbia, Sixth St, Carnarvon St, Quayside Drive, NWACC, Braid St, Keary St & QS Distribution) and City initiatives for undergrounding utility distributions along Front street for 05 Asset Management 10183 10183 Electrical New Services the mews and in Queensborough for Ewen Avenue redevelopments. 3,000,000 3,000,000 3,000,000 3,000,000 3,000,000 15,000,000 and Infrastructure Estimated Completion: Ongoing Project Scope/Outcome: equipment upgrade program to meet worksafe BC safety standards 05 Asset Management 4 10184 ELE 1 000 000 1 000 000 1 000 000 1 000 000 1 000 000 5.000.000 10184 Royal 2 Substation Upgrades Estimated Completion: Q4-2025 and Infrastructure Project Scope/Outcome: pending signed agreement(s) with third party/developer(s) and Royal Columbian Hospital, the City will build a new District Energy System to avoid and reduce 05 Asset Management Greenhouse Gas (GHG's) across the City 5 11253 11253 Sapperton District Energy Syst 600,000 1,000,000 23,000,000 15,000,000 4,000,000 43,600,000 and Infrastructure Estimated Completion: TBD Project Scope/Outcome: Ongoing New Westminster Substation capital and asset replacement needs to maintan condition of Substation as determined in conjuction with and in an agreement with BC Hydro over 10-year increments 11439 NWR O&M/Capital 05 Asset Management ELE 6 11439 1,198,000 1,225,000 880,000 300,000 500,000 4,103,000 Sustainment and Infrastructure Estimated Completion: Ongoing Distribution planning consultant support for long term plans, load forecasts, voltage conversion planning. 05 Asset Management 500.000 7 11640 FLF 967 800 500 000 250 000 250 000 2.467.800 11640 Distribution Planning and Infrastructure Estimated Completion: TBD 11989 New Queensborough Project Scope/Outcome: identified in the 2015 Electric Utility Distribution System Plan (2015-05 Asset Management 11989 ELE 50,000 8 50.000 2040); ongoing capital improvement of new Queensborough substation and Infrastructure Substation Project Scope/Outcome: New Westminster Substation was intended to main supply substation for the future development around the Royal Columbian Hospital/Fraser Health and Sapperton Green Developments. Additional High Voltage Feeders would be required to service these future developments. Timelines to install feeders can be anywhere from 2-3 years out pending on what equipment is required. However, exploration and planning around 05 Asset Management 9 11990 11990 NWR Feeders ELE 200,000 200,000 200,000 200,000 4,000,000 4,800,000 a potential 151 Spruce Street Substation, if approved, may replace this capital project. and Infrastructure Estimated Completion: TBD Project Scope/Outcome: ~40,000 new "automated" meters to replace existing "manual" neters across the City along with IT upgrades/Infrastructure to connect the meters to the 05 Asset Management 10 12234 12234 Adv Metering Infrastructure ELE City's Financial Systems 5,150,000 5,150,000 and Infrastructure Estimated Completion: Q4-2025 Project Scope/Outcome: new distribution infrastructure/charging stations to serve various locations around the City 05 Asset Management 11 ELE 750,000 500,000 500,000 500,000 12351 12351 Electric Vehicle Infrastructur 500,000 2,750,000 and Infrastructure Estimated Completion: Ongoing

Proposed 2025-2029 Capital Program

DRAFT 2025 - 2029 Capital Plan - Electrical

2023-2026 2025 Forecast 2026 Forecast 2027 Forecast 2028 Forecast 2029 Forecast Dept 5 year Total Item # BU# **Projects Project Description** Name Strategic Priority Spend Spend Spend Spend Spend (2025-2029) Project Scope/Outcome: Over the next 5-year City will support the success of the Affordable Housing program, city will contribute via infrastructure (new electrical services), land, or in-05 Asset Management 12 12442 12442 Flec New Serv-Aff Housing FLF kind/project oversight 400 000 400 000 400 000 400 000 1.600.000 and Infrastructure Estimated Completion: Ongoing Replacement of Unit #348 A 1999 Genie personal man-lift. It was originally due for 05 Asset Management 13 12444 12444 rpl Genie pers man-lift 348 ELE replacement in 2019, but has annual services and can be pushed ahead a few more years to 30,000 30.000 and Infrastructure 2022; can be defered further beyond 2024. Replacement of Unit #316 a 2009 Ford E350 Van with a manlift boom. This Unit will be 14yrs 05 Asset Management 12470 14 12470 rpl Van w/lift Unit 316 ELE old and is due for scheduled replacement. QUOTE HAS COME AT OVER \$300K and Infrastructure 12542 Royal Substation 05 Asset Management 12542 15 Land purchase for RO3 substation or expansion of RO2 substation. 9,868,000 9,868,000 Improvements and Infrastructure One of the long-term (20-30) strategic initiatives aimed at addressing the increasing load demand on the utility is to convert distribution voltage from 12ky to 25 ky (effectively 12544 Voltage Conversion and 05 Asset Management 12544 500,000 1,000,000 2,000,000 2,000,000 2,000,000 16 doubling our capacity per circuit). This would require replacing nearly every piece of 7,500,000 System Improvements and Infrastructure infrastructure in our distribution as well as upgrades at NWR and R02 Substations (no upgrades required at QBS since it was designed for this conversion in mind). Replacement of Unit #329 a 2010 International electrical underground custom body with manlift. This unit has had multiple changes and issues during its service and is a very high 05 Asset Management 17 12480 12480 rpl Unit #329 ELE 500,000 500,000 naintenance vehicle It will have close to 8000 hrs on it by 2023. SHOULD BE INCREASED TO and Infrastructure \$500k DUE TO INFLATION 05 Asset Management Unit #362Due to be replaced. SHOULD BE INCREASED TO \$600K DUE TO INFLATION 18 12517 12517 rpl International Giraffe 362 642,753 642,753 and Infrastructure Replacement of Unit #323 a 2009 International 60' Tandem Digger Derrick Truck used by the electrical department. This Unit will be 13yrs old in 2021 and have approximately 8000hrs on 05 Asset Management 19 12580 ELE 542,753 542,753 12580 Replace International Giraffe the engine. It will be due for lifecycle replacement, SHOULD BE INCREASED TO \$500K DUE TO and Infrastructure Project Scope: Site investigations (2024), BCH CiS study, pre-loading (2025), detailed design 05 Asset Management 12545 (2026), supply and construction (2027-2028); I have not included the construction budget 400 000 400.000 20 12545 New Sapperton Substation ELE and Infrastructure since that would likely mean an increase of \$60M or more in 2027-2028. Sillverblaze customer reporting solution implementation, customer billing presentment 05 Asset Management 21 12546 12546 Customer reporting and billing ELE 1.000.000 500.000 1.500.000 solution implementation, and online payment solution for Electrical Customers and Infrastructure The office needs to be renovated in order to accommodate additional staff. This would 05 Asset Management 22 12547 12547 Office Renovation ELE 50,000 50,000 include the cost for the contractor as well as the new furniture. and Infrastructure 12586 Rpl Ford F450 with man-lift Replacement of Unit #340. This is a 2011 Ford F450 with a man-lift and work body. This unit 05 Asset Management 23 12586 will be over 13 years old and due for replacement in 2024. and Infrastructure Replacement of Unit #303. This is a 2017 Chevy Pickup used by the electrical managers and 05 Asset Management 24 A0487 ELE 50.000 A0487 Rpl Chevy Pickup Unit #303 50.000 driven home daily. This vehicle will be repositioned in 2025 to extend its life and Infrastructure Replacement of Unit #304 This is a 2017 Chevy Pickup used by the electrical managers and 05 Asset Management 25 A0488 A0488 Rpl Chevy Pickup Unit #304 ELE 50,000 50,000 driven home daily. This vehicle will be repositioned in 2025 to extend its life. and Infrastructure Replacement of Unit #328. This is a 2009 Brindle reel trailer used for transporting reels of 05 Asset Management 26 A0489 A0489 Rpl Reel Trailer Unit #328 ELE 50,000 50,000 cable. It will be 15 years old and scheduled for replacement in 2028. and Infrastructure Replacement of Unit #347. This is a 2010 Brindle pole trailer used for transporting electrical 05 Asset Management 27 A0609 A0609 Rpl Pole Trailer Unit #347 FLF 50 000 50.000 poles. It will be 15 years old and scheduled for replacement in 2028. and Infrastructure Upgrades to B.C. Hydro transmission lines feeding Queensborough Substation. These upgrades will be needed to obtain the full 50MVA of capacity at the substation and to have N- 05 Asset Management 28 NEW-189 Queensborough N-1 Supply ELE 200 000 200 000 500 000 500,000 20.000.000 21,400,000 1 reliability on each transmission line. Some upgrades will be required in Queensborough and Infrastructure substation to enable this.

DRAFT 2025 - 2029 Capital Plan - Electrical

Proposed 2025-2029 Capital Program 5 year Total 2023-2026 2025 Forecast 2026 Forecast 2027 Forecast 2028 Forecast 2029 Forecast Dept BU# Projects **Project Description** Item # Name Strategic Priority (2025-2029) Spend Spend Spend Spend Spend System upgrades required to upgrade or construct new transmission line capacity from B.C. Transmission System Upgrades for Hydro's system to RO3 substation in 2034. Costs based on approximation of new 05 Asset Management 29 NEW-190 ELE 200,000 200,000 200,000 600,000 **RO3 Substation** underground transmission line constructed from Newel substation to RO3 Substation. No and Infrastructure information has been provided from B.C. Hydro, these numbers are guesses only. New 25kV RO3 Substation, built across from RO2 Substation, needed to support load growth in the downtown area. These costs do not include land or transmission line and distribution 05 Asset Management 30 NEW-191 New RO3 Substation system connections. Costs represent engineering project management equipment and 300,000 300,000 300,000 300,000 45,000,000 46,200,000 and Infrastructure constrcutions costs. Costs based on 2024 Sapperton Substation feasibility study and are approximate only. Future studies needed to refine this cost. 05 Asset Management 31 NEW-192 F350 or equivalent for towing cable equipment 150,000 150,000 New Pickup for Towing and Infrastructure Unit 370 2019 Ford Transit Connect 05 Asset Management Replacement of Unit #370. Vehicle will be 10 years old and parts will be obsolete as vehicle 32 NEW-54 ELE 80,000 80,000 (EV) make is no longer manufactured and Infrastructure Total 24,150,000 176,184,306

DRAFT 2025 - 2029 Capital Plan - BridgeNet

Proposed 2025-2029 Capital Program 2025 5 year Total 2023-2026 2026 Forecast 2027 Forecast 2028 Forecast 2029 Forecast Dept Name Item # BU# Projects **Project Description** Forecast Strategic Priority (2025-2029) Spend Spend Spend Spend Project Scope/Outcome: Completion of the municipality owned open access dark fibre network; project commenced in 2015 and remaining scope includes Harbour Centre (internet exchange) and a new co-location point at City Hall and formal agreements with internet 05 Asset Management 1 11041 BRI 250,000 220.000 190.000 150.000 140,000 950,000 11041 BridgeNet Infrastructure providers/telcos over time. and Infrastructure Estimated Completion: 2026 Project Scope/Outcome: Fiber connection to the Ministry of Transportation and Infrastructure (MOTI) Fiber Network crossing Patullo Bridge to Surrey 05 Asset Management 2 12343 12343 Pattullo Bridge Fibre 60,818 and Infrastructure Estimated Completion: 2024 Project Scope/Outcome: feasibility study on 5G technology along with new wireless initiative opportunities through out the City and explore third party grant funding opportunities 05 Asset Management 3 12179 12179 Feasibility Works BRI 50,000 50,000 and Infrastructure Estimated Completion: Ongoing Project Scope/Outcome: As projects are identified, installation of fibre will be installed 02 Homes and Housing 12407 BRI 80.000 40,000 120,000 4 12407 Aff Housing Fibre Infrastruc Options Estimated Completion: On-going 05 Asset Management 5 NEW-43 Unit 305 2019 Nissan Frontier (EV) BRI Replacement EV for unit 305 65,000 65,000 and Infrastructure 440,818 190,000 150,000 205,000 1,185,000

2025 Operating Budget Service Enhancement Requests and Funding Opportunit

Department: Electric Utility

						Funding Sources						
Dept	Division	Requester	Business Unit	Object Account	Description	Background and Explanation of Funding	Permanent Funding (Yes / No)	Funding Source	Total Additional Funding in Business Unit	Estimated Budget Start Quarter	2025 Net Funding	Notes
Energy an Climate Acti			11253		Manager for major projects and strategic corporate priorities	The Sapperton District energy project has several grants and funding sources including \$18 million from Metro Vancouver, and \$1 million from the Federal Government. These grants will only come into effect if the project progresses to an implementation phase.	No	Capital Project	s -	QI	\$ 1	Grants will be paid once project is implemented.
									s -		\$ 1	

	Operating Service Enhancement Requests																			
Dept	Division	Requester	Business Unit	Object Account	Description	Background and Explanation of Need	Strategic Priority	Council Endorsement (Yes / No)	Permanent Request (Yes / No)	Employee Position Type	# of FTE Addition	Salary Compensation	Salary Related Costs	Consulting or Contracted Services	Supplies & Materials / Other Costs	Employee Benefits Cost (\$/FTE)	Total Operating Enhancement Request in Business Unit	Estimated Budget Start Quarter	2025 Net Impact	Notes
Energy and Climate Action			11253		Manager for major projects and strategic corporate priorities	This position is needed to provide project management and strategic direction to major projects that have a corporate focus. This position will support the Sapperton District Energy project.	Asset Management and Infrastructure	No	Yes	RFT	1.00	\$160,124.12				\$ 45,235	\$ 205,359	Q1	\$ 1	
											1.00	\$ 160,124	s -	s -	s -	\$ 45,235	\$ 205,359		\$ 1	