

**SUMMARY OF ELECTRICAL ENERGY PURCHASES AND SALES  
2023**

MONTH BILLING PERIOD	Jan 1	Feb 2	Mar 3	Apr 4	May 5	Jun 6	Jul 7	Aug 8	Sep 9	Oct 10	Nov 11	Dec 12	GRAND TOTAL
<b>NUMBER OF CONNECTIONS</b>	37,507	37,516	37,523	37,465	37,471								37,507
<b>BILLING REVENUE</b>	<b>GL CODING</b>												
Residential (RES) 9300.3704	2,812,770	4,354,524	2,097,090	3,178,670	1,928,823								14,371,877
RES: ADJs 9300.3704	(851,105)	(10,321)	(6,688)	(23,141)	(330,029)								(1,221,284)
Commercial (COMM) 9300.3706	2,872,135	2,097,091	2,428,705	1,654,500	2,890,221								11,942,652
COMM: ADJs 9300.3706	(1,139,240)	(29,965)	(17,512)	(17,867)	(667,844)								(1,872,428)
	3,694,559	6,411,328	4,501,595	4,792,163	3,821,172	-	-	-	-	-	-	-	23,220,817
<b>Monthly Accruals</b>													
RES: Rev Prior Month Accrual 9300.3704	(1,115,922)	(1,889,079)	(1,111,314)	(1,447,944)	(1,282,829)								(1,115,922)
COMM: Rev Prior Month Accrual 9300.3706	(1,115,922)	(1,889,079)	(1,111,314)	(1,447,944)	(1,282,829)								(1,115,922)
RES: Rec Current Month Accrual 9300.3704	1,889,079	1,111,314	1,447,944	1,282,829	1,454,836								1,454,836
COMM: Rec Current Month Accrual 9300.3706	1,889,079	1,111,314	1,447,944	1,282,829	1,454,836								1,454,836
Net Accrual Adjustment	1,546,313	(1,555,529)	673,259	(330,230)	344,014	-	-	-	-	-	-	-	677,828
<b>TOTAL BILLING REVENUE EARNED</b>	<b>5,240,872</b>	<b>4,855,800</b>	<b>5,174,854</b>	<b>4,461,933</b>	<b>4,165,186</b>								<b>23,898,645</b>
<b>BC HYDRO - PURCHASE OF POWER</b>													
Billed Demand (kVA) 9300.6805	715,810	749,546	736,537	678,999	683,686								3,564,578
Billed Energy (kWh) 9300.6805	2,337,813	2,412,714	2,000,463	2,075,739	1,792,588								10,619,316
Reverse Prior Month Accrual 9300.6805	(508,937)	(527,043)	(210,817)	(506,852)	(367,298)								(508,937)
Record Current Month Accrual 9300.6805	527,043	210,817	506,852	367,298	426,944								426,944
<b>TOTAL PURCHASE OF POWER</b>	<b>3,071,728</b>	<b>2,846,034</b>	<b>3,033,035</b>	<b>2,615,185</b>	<b>2,535,919</b>								<b>14,101,900</b>
<b>GROSS MARGIN</b>	<b>2,169,144</b>	<b>2,009,766</b>	<b>2,141,819</b>	<b>1,846,749</b>	<b>1,629,266</b>								<b>9,796,744</b>
<b>GROSS MARGIN %</b>	<b>41%</b>	<b>41%</b>	<b>41%</b>	<b>41%</b>	<b>39%</b>								<b>41%</b>
<b>PURCHASE OF POWER DETAILS</b>													
<b>Demand (kVA)</b>													
Metered Peak Demand LLH	84,239	83,134	74,973	70,050	66,319								
Metered Peak Demand HLH	85,898	89,905	87,910	73,440	76,097								
50% Contract Demand	53,500	53,500	53,500	53,500	53,500								
75% of Previous High Demand	79,782	79,782	79,293	79,293	79,293								
Billing Demand	85,898	89,905	87,910	79,293	79,293								
<b>Energy (kWh)</b>													
Total Metered Energy	46,486,891	47,978,444	39,803,608	40,718,923	35,084,437								
Billing Period Energy	46,486,891	47,978,444	39,803,608	40,718,923	35,084,437								210,072,303
Billed Period Energy - % Change	-10%	3%	-17%	2%	-14%								
Billed Demand Rate per kVA	8.3333	8.3371	8.3783	8.5632	8.6223								
Billed Energy Rate per kWh	0.05029	0.05029	0.05026	0.05098	0.05109								
<b>INTERNAL ENERGY SALES</b>													
St Lights and Traf Signals 9300.3708	24,250	24,250	24,250	24,250	24,250								121,250
Internal City Utility Charges 9300.3899	64,689	113,880	110,943	95,762	119,930								505,204
Climate Action Levy 9300.3710	126,156	218,925	153,743	163,603	152,302								814,730
<b>Mean Temperature (Celsius)</b>	5.4	4.2	7.4	8.5	19.1								
<b>Heating + Cooling Degree Days</b>	391.0	387.2	319.3	274.6	100.1								

<b>GL RECONCILIATION</b>		
RES		12,034,671
RES: Rec Current Month Accrual	1,454,836	
RES Subtotal		13,489,507
COMM		8,954,302
COMM: Rec Current Month Accrual	1,454,836	
COMM Subtotal		10,409,138
TOTAL		23,898,644
CHECK		(0)

